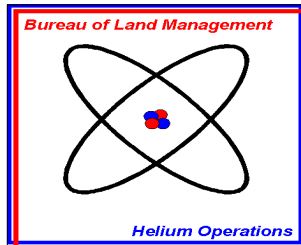


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for February - 2000



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

List of Tables

Table 1 - Summary of Helium Operations
* **Table 2 - Helium Sales**
* **Table 3 - Helium Resources Evaluation**
* **Table 4 - Federal Acquisition & Storage Operations**
* **Table 4.1 - Helium Storage Contract Activity**
Table 5 - Pipeline & Cliffside Field Operations

Amarillo, Texas

Issued: September 27, 2000

** Revised **

***Tables include COMPANY PROPRIETARY INFORMATION (shaded) and is for internal use only.
This information shall not be released unless express permission is authorized.**

Approved for distribution: Nelson R. Bullard /s/

Date: 09/27/2000

Table 1 - Summary of Helium Operations

February - 2000

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$) **	
Total month		0	0	0	0	0	0	0	0	\$0	
Total FYTD		32,654	460	0	10,639	11,166	3,834	58,753	57,844	\$2,834,356	
Total CYTD		0	0	0	0	0	0	0	0	\$0	
In Kind Transfers								Month	FYTD	CYTD	Cumulative
Transferred								57,459	114,389	57,459	359,977
Volume outstanding								385			
Purchased Helium		Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Total purchased											32,176,145
Purchased helium produced / transferred				57,459					114,389	57,459	2,345,317
Balance of purchased helium in storage											29,830,828
Private Plant Activity											
Accepted in storage system		119,726	69.18%	82,822	469	12,117	(64)	(1,433)	404,642	168,256	5,416,797
Redelivered from storage system		(183,792)	69.06%	(126,927)	0	0	0	1,565	(550,707)	(222,518)	(4,300,911)
Total apparent crude produced^		248,121	72.25%	179,263					951,833	370,980	NA
Total apparent crude refined^		(260,479)	71.63%	(186,588)					(912,253)	(354,011)	NA
Storage Contract Activity		Gross Gas	Helium	Metered Gas			Transferred Gas		Stored Helium	Charges Billed Dollars**	
		Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD
Crude Acquired		119,688	82,758	403,209	168,015	22,797,394	111,017	22,465,808			
Crude Disposed		183,785	126,927	549,142	222,517	16,127,200	53,558	22,105,562			
Grade-A Rdlvrd		0	0	0	0	1,427,554	0	0			
Net/Balance		(64,097)	(44,169)	(145,933)	(54,502)	5,242,640	57,459	360,246	4,909,040	\$214,853	\$794,324
Bush Dome Reservoir Operations				Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
Conservation gases from all sources				Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period				48,123,823	34,729,959	48,270,503	34,836,504	490,620	490,620	0	0
Net Activity				(65,195)	(46,845)	(211,875)	(153,390)	47,568,008	34,192,494	48,058,628	34,683,114
Total in underground storage				48,058,628	34,683,114	48,058,628	34,683,114	48,058,628	34,683,114	48,058,628	34,683,114
Native Gas											
Total in place, beg. of period				209,029,424		209,039,114		265,724,755		318,727,000	
Net Activity				(2,397)							
Total in place, end of month				209,027,027							
Native Gas plus Conservation Gases											
Total gases in place, beg. of period				257,153,247		257,309,617		266,215,375		318,727,000	
Net Activity				(67,592)		(223,962)		(9,129,720)		(61,641,345)	
Total gases in place, end of month				257,085,655		257,085,655		257,085,655		257,085,655	
Helium Resources Evaluation						Month		FYTD			
Revenue Collected from Federal Lease Holds						\$337,256		\$1,607,783			
Helium Sample Collection Report				Submitted		11	Received		2	Analyzed 126	
Calendar Year End Helium Exports (Mcf)				967,050							
Customer Comment Cards Mailed						Month 0		FYTD 17			

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

February - 2000

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	18,256	12,779	18,919	13,243	0	0		
Measured to pipeline (2)	186,571	129,697	800,601	559,693	100,307,907	71,867,050		
Measured from pipeline (3)	183,792	126,928	793,395	550,712	34,565,657	24,883,550		
Measured into Bush Dome (4)	0	0	2,152	1,512	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	21,035	15,548	23,973	20,712	1,388,666	748,488		
End of period inventory	20,924	14,647	20,924	14,647	20,924	14,647		
Line gain or (loss)	(111)	(901)	(3,048)	(6,065)	(1,367,742)	(733,841)		
Percent gain (loss) of total measured	-0.030%	-0.351%	-0.191%	-0.545%	-0.687%	-0.513%		
Bush Dome Reservoir Operations								
Conservation gases from all sources								
In underground storage, beg. of period	48,123,823	34,729,959	48,270,503	34,836,504	490,620	490,620	0	0
Injected during period to date	0	0	2,152	1,512	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	65,195	46,845	214,027	154,902	16,831,996	12,088,628	16,949,276	12,205,908
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	48,058,628	34,683,114	48,058,628	34,683,114	48,058,628	34,683,114	48,058,628	34,683,114
Native Gas								
Total in place, beg. of period	209,029,424		209,039,114		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,978,424		199,988,114		256,673,755		309,676,000	
Production during period to date	2,397		12,087		56,697,728		109,699,973	
Total in place, end of month	209,027,027		209,027,027		209,027,027		209,027,027	
Recoverable in place, end of month	199,976,027		199,976,027		199,976,027		199,976,027	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	257,153,247		257,309,617		266,215,375		318,727,000	
Total gases in place, end of month	257,085,655		257,085,655		257,085,655		257,085,655	
Change during period	(67,592)		(223,962)		(9,129,720)		(61,641,345)	
Tuck Trigg Reservoir Operations								
Native Gas								
Total in place, beg. of period	5,231,875		5,233,991				5,890,000	
Recoverable in place, beg. of period	4,561,875		4,563,991				5,220,000	
Production during period to date	451		2,567				658,576	
Total in place, end of month	5,231,424		5,231,424				5,231,424	
Recoverable in place, end of month	4,561,424		4,561,424				4,561,424	
Ave. reservoir pressure, beg. of period	675.3		675.8		685.0		814.1	
Ave. reservoir pressure, beg. of period	486.8		487.0				548.0	